

Data sheet

Energy meters with integrated M-Bus interface

Controls Division

Energy meters with integrated M-Bus interface enable the reading of all relevant data such as energy, current, voltage and power (active and reactive).



Features:

- 3-phase energy meter, 3 x 230/400 VAC 50 Hz
- Direct measuring up to 65 A
- Display of energy, instantaneous power, voltage and current
- Display of the total active power
- M-Bus interface to retrieve the data
- Reactive power per phase or total, available via M-Bus interface
- Up to 250 meters can be addressed through primary addresses
- 7-character display
- Can be sealed with sealing cap (optional)
- Accuracy class B according to EN50470-3, accuracy class 1 according to IEC62053-21

Order number:

Standard Version: ALE3D5FM10C2A00
MID Version: ALE3D5FM10C3A00

Technical specifications

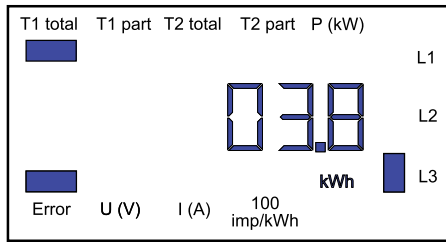
Accuracy class	B according to EN50470-3, class 1 according to IEC62053-21	
Operating voltage	3 x 230/400 VAC, 50 Hz Tolerance -20% / +15%	
Reference current	I _{ref} = 10 A	
Measuring current	I _{max} = 65 A	
Starting current	I _{st} = 40 mA	
Minimum current	I _{min} = 0.5 A	
Power consumption	Active 0.4 W per phase	
Counting range	00'000.00 ...	99'999.99
	100'000.0 ...	999'999.9
Display	Backlit LCD, 6 mm high digits	
Display without mains voltage	Capacitor-aided LCD Maximum 2 times during 10 days	
Pulses per kWh		
Standard version	LCD display	100 Imp./kWh
MID version	LED	1'000 Imp./kWh

Assembly

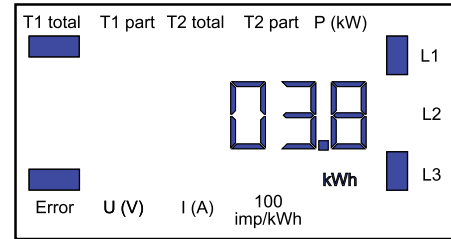
Assembly	On DIN rail 35 mm according to EN60715TH35
Connections Main circuit	Wire size 1.5...16 mm ² , Pozidrive screwdriver size 1, slotted screwdriver size 2, tightening torque 1.5...2 Nm
Connections Control circuit	Wire size 2.5 mm ² , Pozidrive screwdriver size 0 or slotted screwdriver size 2, tightening torque 0.8 Nm
Insulation properties	4 kV / 50 Hz test according to VDE0435 for energy meters 6 kV 1.2 / 50 μs over voltage according to IEC 255-4 2 kV / 50 Hz according to VDE0435 for interface Protection class II
Ambient temperature	-25°...+55° C
Storage temperature	-30°...+85° C
Relative humidity	95% at 25°...+40° C, without condensation
EMC/Immunity	Surge voltage according to IEC61000-4-5: on main circuit 4 kV on the M-Bus 1 kV Burst voltage according to IEC61000-4-4: on main circuit 4 kV on the M-Bus 1 kV ESD according to IEC61000-4-2: Contact 8 kV, air 15 kV

Error display

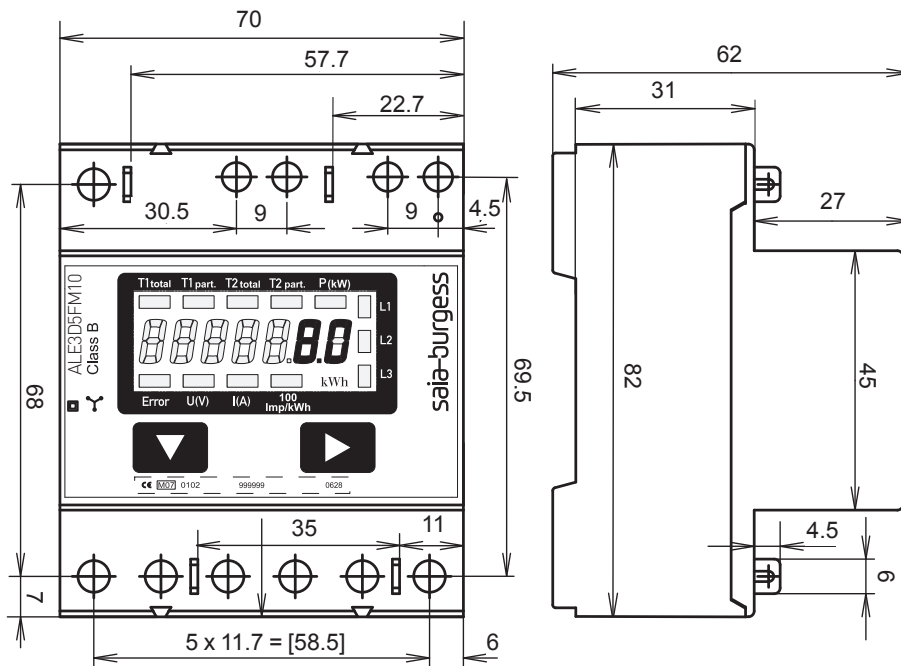
Example: Connection error at L3



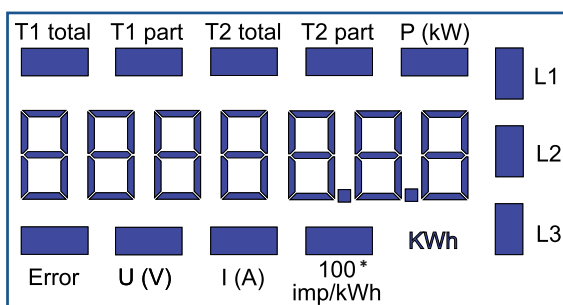
Example: Connection error at L1 and L3



Dimension drawings



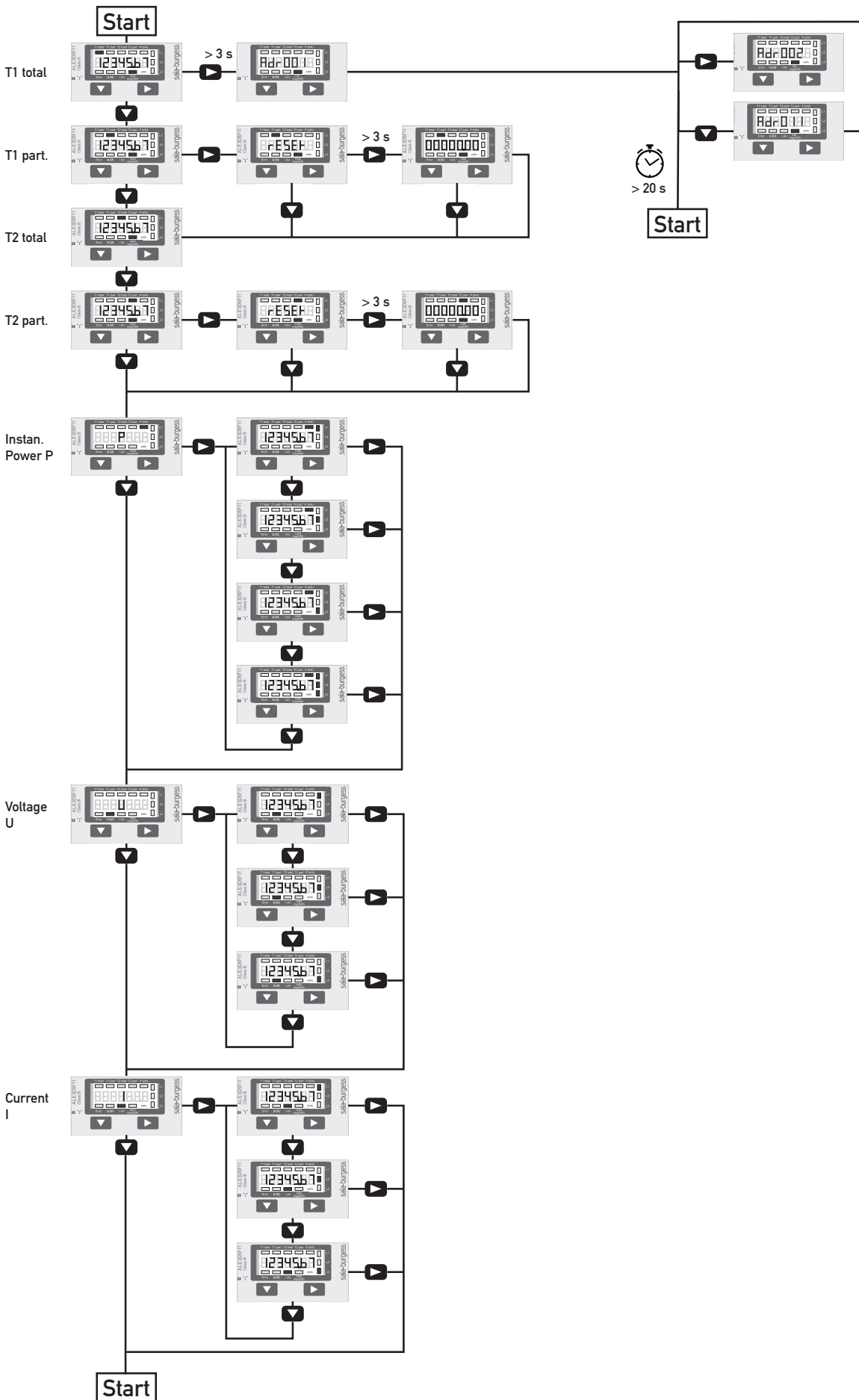
Display elements, direct measurement



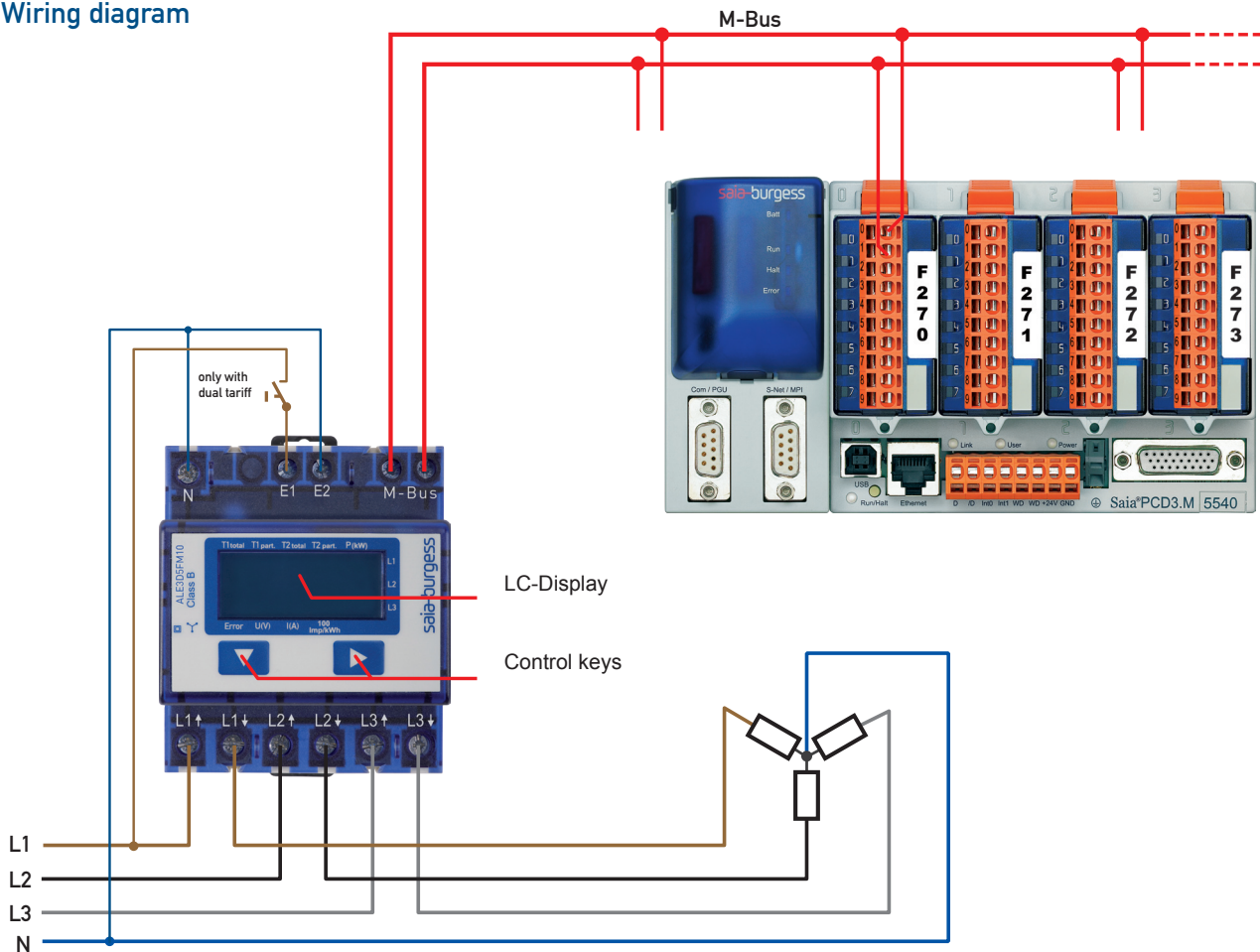
*100 imp/kWh only for standard version

- **T1 total** Shows the total consumption tariff 1
- **T1 part** Shows the partial consumption for tariff 1, this value can be reset
- **T2 total** Shows the total consumption tariff 2
- **T2 part** Shows the partial consumption for tariff 2, this value can be reset
- **P (kW)** Shows the instantaneous power per phase or for all phases
- **U (V)** Shows the voltage per phase
- **I (A)** Shows the current per phase
- **100 Imp/kWh** Pulsates according to the amount of consumed power (Only standard version)
- **kWh** Shows the unit kWh for consumption display
- **L1 / L2 / L3** For P, U, I or error message display, the corresponding phase is displayed
- **Error** In the absence of phase or incorrect current direction. The corresponding phase is also displayed.

Menu to display the values on the LCD



Wiring diagram



Technical data M-Bus

Bus System	M-Bus
Bus length	According to M-Bus specification
Transmission rates	300, 2400, 9600 Bd. The transmission rate is automatically detected
Response time: (system response)	Write: up to 60 ms Read: up to 60 ms

Data transfer::

- When reading out the values, all values are transferred in a telegram
- It supports the following telegrams (see p.6 for more detailed information):
 - Initialisation SND_NKE Response: 0xE5
 - Reading meter REQ_UD2 Response: RSP_UD
 - Changing primary address SND_UD Response: 0xE5
 - Reset T_{part} SND_UD Response: 0xE5
- The device does not respond to unknown queries
- The transmission rate is automatically detected
- The device has a voltage monitor. In the case of a power failure, all the registers are saved in the EEPROM.

Changing the M-Bus primary address:

- In order to change the M-Bus primary address, hold down ►
- In the following menu, ▼ increases the address by 10, ► increases the primary address by 1
- When the desired address is set, wait until the main display appears again

Value information field (VIF)

Provides information on multiplier and the unit of the following data block

Value information field extension (VIFE)

Detailed information on multiplier and the unit of the following data block

Data information field (DIF)

Specifies how the data should be interpreted by the master in terms of length and encoding

Data information field extension (DIFE)

Provides information on the tariff or subunits of the following data block

Reading meter

Query: REQ_UD2

Response: RSP_UD (see Telegram structure)

Telegram structure

0x68	0x92	0x92	0x68	0x08	PAdr	0x72	ID	0x43	0x4c	DEV
02	ACC	STAT	0	0	0x8c	0x10	VIF	EtoT1	0x8c	0x11
VIF	EpaT1	0x8c	0x20	VIF	EtoT2	0x8c	0x21	VIF	EpaT2	0x02
0xFD	0xC9	0xFF	0x01	Vph1	0x02	0xFD	VIFE	0xFF	0x01	lph1
0x02	VIF	0xFF	0x01	Pph1	0x82	0x40	VIF	0xFF	0x01	Prph1
0x02	0xFD	0xC9	0xFF	0x02	Vph2	0x02	0xFD	VIFE	0xFF	0x02
lph2	0x02	VIF	0xFF	0x02	Pph2	0x82	0x40	VIF	0xFF	0x02
Prph2	0x02	0xFD	0xC9	0xFF	0x03	Vph3	0x02	0xFD	VIFE	0xFF
0x03	lph3	0x02	VIF	0xFF	0x03	Pph3	0x82	0x40	VIF	0xFF
0x03	Prph3	0x02	0xFF	0x68	RappW	0x02	VIF	0xFF	0x00	Ptot
0x82	0x40	VIF	0xFF	0x00	Prtot	0x01	0xFF	0x13	Cur_Tar	Csum
0x16										
Variable at 1, 2 or 4 bytes										

Byte	Content	Type	Description	Manufacturer-specific
23 – 26	EtoT1 = x	4 b. BCD	T1 total	
30 – 33	EpaT1 = x	4 b. BCD	T1 partial	
37 – 40	EtoT2 = x	4 b. BCD	T2 total	x (=0 for AWD3)
44 – 47	EpaT2 = x	4 b. BCD	T2 partial	x (=0 for AWD3)
53 – 54	Vph1 = x	2b. Integer	Voltage phase 1	
60 – 61	lph1 = x	2b. Integer	Current phase 1	
66 – 67	Pph1 = x	2b. Integer	Power phase 1	
73 – 74	Prph1 = x	2b. Integer	Reactive power phase 1	
80 – 81	Vph2 = x	2b. Integer	Voltage phase 2	
87 – 88	lph2 = x	2b. Integer	Current phase 2	
93 – 94	Pph2 = x	2b. Integer	Power phase 2	
100 – 101	Prph2 = x	2b. Integer	Reactive power phase 2	
107 – 108	Vph3 = x	2b. Integer	Voltage phase 3	
114 – 115	lph3 = x	2b. Integer	Current phase 3	
120 – 121	Pph3 = x	2b. Integer	Current phase 3	
127 – 128	Prph3 = x	2b. Integer	Reactive power phase 3	
132 – 133	RappW = x	2b. Integer	Transformer ratio	x (=0 for ALE3)
138 – 139	Ptot = x	2b. Integer	Power total	
145 – 146	Prtot = x	2b. Integer	Reactive power total	
150	Cur_Tar	1b. Integer	Current tariff	x (=0 for AWD3)

Unit with multiplier		ALE3
I	(Current)	0.1 [A]
U	(Voltage)	1 [V]
P _{active}	(Power)	0.01 [kW]
P _{reactive}	(Reactive power)	0.01 [kVAR]
E	(Consumption)	0.01 [kWh]

Telegram structure (detailed)

Byte	Value	Description
1	0x68	Start
2	0x92	Field length
3	0x92	Field length
4	0x68	Start
5	0x08	C
6	A	Primary address
7	0x72	CI
8	x	ID1 (LSB)
9	x	ID2
10	x	ID3
11	x	ID4 (MSB)
12	0x43	MAN1
13	0x4C	MAN2
14	x	DEV (Typ-Version)
15	02	MED (Electric)
16	x	ACC
17		STAT
	0x01	Application_busy
	0x02	Any_Application_Error
	0x04	Power_low
	0x08	Permanent_Error
	0x10	Temporary_Error
18	0	SIG1
19	0	SIG2
20	0x8C	DIF
21	0x10	DIFE
22		VIF
	0x04	0.01 kWh
	0x05	0.1 kWh
23	EtoT1_4	T1 Total
24	EtoT1_3	
25	EtoT1_2	
26	EtoT1_1	
27	0x8C	DIF
28	0x11	DIFE
29		VIF
	0x04	0.01 kWh
	0x05	0.1 kWh
30	EpaT1_4	T1 Partial
31	EpaT1_3	
32	EpaT1_2	
33	EpaT1_1	
34	0x8C	DIF
35	0x20	DIFE
36		VIF
	0x04	0.01 kWh
	0x05	0.1 kWh
37	EtoT2_4	T2 Total = 0 at AWD3
38	EtoT2_3	
39	EtoT2_2	
40	EtoT2_1	

Byte	Value	Description
41	0x8C	DIF
42	0x21	DIFE
43		VIF
	0x04	0.01 kWh
	0x05	0.1 kWh
44	EpaT2_4	T2 Partial = 0 at AWD3
45	EpaT2_3	
46	EpaT2_2	
47	EpaT2_1	
48	0x02	DIF
49	0xFD	VIF
50	0xC9	VIFE = 1 V
51	0xFF	VIFE
52	0x01	VIFE
53	Vph1_2	Voltage phase 1
54	Vph1_1	
55	0x02	DIF
56	0xFD	VIF
57		VIFE
	0xDB	0.1 A
	0xDC	1 A
58	0xFF	VIFE
59	0x01	VIFE
60	lph1_2	Current phase 1
61	lph1_1	
62	0x02	DIF
63		VIF
	0xAC	0.01 kW
	0xAD	0.1 kW
64	0xFF	VIFE
65	0x01	VIFE
66	Pph1_2	Power phase 1
67	Pph1_1	
68	0x82	DIF
69	0x40	DIFE
70		VIF
	0xAC	0.01 kVAR
	0xAD	0.1 kVAR
71	0xFF	VIFE
72	0x01	VIFE
73	Prph1_2	Reactive power phase 1
74	Prph1_1	
75	0x02	DIF
76	0xFD	VIF = 1 V
77	0xC9	VIFE
78	0xFF	VIFE
79	0x02	VIFE
80	Vph2_2	Voltage phase 2
81	Vph2_1	
82	0x02	DIF

Byte	Value	Description
83	0xFD	VIF
84	0xDB 0xDC	VIFE 0.1 A 1 A
85	0xFF	VIFE
86	0x02	VIFE
87	Iph2_2	Current phase 2
88	Iph2_1	
89	0x02	DIF
90	0xAC 0xAD	VIF 0.01 kW 0.1 kW
91	0xFF	VIFE
92	0x02	VIFE
93	Pph2_2	Power phase 2
94	Pph2_1	
95	0x82	DIF
96	0x40	DIFE
97	0xAC 0xAD	VIF 0.01 kVAR 0.1 kVAR
98	0xFF	VIFE
99	0x02	VIFE
100	Prph2_2	Reactive power phase 2
101	Prph2_1	
102	0x02	DIF
103	0xFD	VIF = 1 V
104	0xC9	VIFE
105	0xFF	VIFE
106	0x03	VIFE
107	Vph3_2	Voltage phase 3
108	Vph3_1	
109	0x02	DIF
110	0xFD	VIF
111	0xDB 0xDC	VIFE 0.1 A 1 A
112	0xFF	VIFE
113	0x03	VIFE
114	Iph3_2	Current phase 3
115	Iph3_1	
116	0x02	DIF
117	0xAC 0xAD	VIF 0.01 kW 0.1 kW
118	0xFF	VIFE
119	0x03	VIFE
120	Pph3_2	Power phase 3
121	Pph3_1	
122	0x82	DIF
123	0x40	DIFE

Byte	Value	Description
124	0xAC 0xAD	VIF 0.01 kVAR 0.1 kVAR
125	0xFF	VIFE
126	0x03	VIFE
127	Prph3_2	Reactive power phase 3
128	Prph3_1	
129	0x02	DIF
130	0xFF	VIF
131	0x68	VIFE
132	RappW_2	Transformer ratio
133	RappW_1	= 0 at ALE3
134	0x02	DIF
135	0xAC 0xAD	VIF 0.01 kW 0.1 kW
136	0xFF	VIFE
137	0x00	VIFE
138	Ptot_2	Power total
139	Ptot_1	
140	0x82	DIF
141	0x40	DIFE
142	0xAC 0xAD	VIF 0.01 kVAR 0.1 kVAR
143	0xFF	VIFE
144	0x00	VIFE
145	Prtot_2	Reactive power total
146	Prtot_1	
147	0x01	DIF
148	0xFF	VIF
149	0x13	VIFE
150	0 4	Cur_Tar =0 for AWD3 Tarif 1 Tarif 2
151	x	Checksum
152	0x16	Stop

Initialisation

Query: SND-NKE
Response: 0xE5

Telegram structure (brief)

0x10	0x40	Padr	Csum	0x16
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Telegram structure (detailed)

Byte	Value	Description
1	0x10	Start
2	0x40	Send or reply, reset
3		Primary address
4		Checksum
5	0x16	Stop

Changing primary address

Query: SND_UD
(Byte 6 = actual M-Bus address;
Byte 10 = new address)
Response: 0xE5

Telegram structure (brief)

0x68	0x06	0x06	0x68	0x53	Padr
0x51	0x01	0x7A	New A	Csum	0x16

Telegram structure (detailed)

Byte	Value	Description
1	0x68	Start
2	0x06	Field length
3	0x06	Field length
4	0x68	Start
5	0x53	C
6		Primary address
7	0x51	CI
8	0x01	DIF
9	0x7A	VIF
10		New address
11		Checksum
12	0x16	Stop

Reset ACC (application reset)

Query: SND_UD
Response: 0xE5

Telegram structure (brief)

0x68	0x03	0x03	0x68	0x53	Padr
0x50	Csum	0x16			

Telegram structure (detailed)

Byte	Value	Description
1	0x68	Start
2	0x03	Field length
3	0x03	Field length
4	0x68	Start
5	0x53	C
6		Primary address
7	0x50	CI
8		Checksum
9	0x16	Stop

Reset T_{part} (Application reset with subcode)

Query: SND_UD
(Reset Counter: 0x01 = T_{1part} 0x02 = T_{2part})
Response: 0xE5

Telegram structure (brief)

0x68	0x04	0x04	0x68	0x53	Padr
0x50	Reset	Csum	0x16		

Telegram structure (detailed)

Byte	Value	Description
1	0x68	Start
2	0x04	Field length
3	0x04	Field length
4	0x68	Start
5	0x53	C
6		Primary address
7	0x50	CI
8		Reset Counter
	0x01	T _{1part}
	0x02	T _{2part}
9		Checksum
10	0x16	Stop

Contact

Switzerland and international

Saia-Burgess Controls Ltd
Bahnhofstrasse 18
CH-3280 Murten / Schweiz
T +41 (0)26 672 72 72
F +41 (0)26 672 74 99
pcd@saia-burgess.com
www.saia-pcd.com

This brochure was received from:

Product Support,
Technical reference website:

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